# 2007 SEP -5 AMII: 18 ANNUAL REPORITES COMMISSION

RECEIVED

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ATLANTA POWER

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11140 CHICKEN DINNER RD CALDWELL ID 83607

NAME

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## IDAHO PUBLIC

## UTILITIES COMMISSION

### FORTHE

YEAR ENDED

#### ANNUAL REPORT FOR SMALL ELECTRIC UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 31, 2004

#### **COMPANY INFORMATION**

RECEIVED 2007 SEP -5 AM II: 18 IDAHO PUBLIC UTILITIES COMMISSION

Line No.

1	Give full name of ut	Atlanta Po	wer Company, Inc.		
2	Date of organization				
3	Organized under the	e laws of the State of:	klaho		
4	Address of principal	office: Street11140 Chi	cken Dinner Rd.	P.O. Box	
	CityCaldwell	State	Idaho	Zip Code 83607	
	Telephone Number	Area Code ( 208 ) 459-70	07		
5	Nature of utility, who	ether person, partnership o	corporation:	Corporation	
6	Cities, towns and co	ounties served:	Atlanta, Elmore Co	sunty	
7	List any aitifiated co	ompanies. Give address an	d description of busin	None None	
8	Do any of the above	e companies provide servic	e to the utility?	······································	
	lf yes, describe.	• <del>•</del>			
9	Persons to contact	:			
		Name		Telephone	
Presi	ident (Owner)	Israel Ray	(208) 45	9-7007	
Vice	President	** *******			
Secr	etary	Shawn Lee	(208) 45	4-3880	
Trea	surer				
Gene	eral Manager	Israel Ray	(208) 45	59-7007	<u></u>
Com	plaints or Billing	Israel Ray or Dave Gill	(208) 459-7007	(208) 864-2137	
Engi	neering	Israel Ray	(208) 45	59-7007	
Eme	rgency Service	<b>Dave</b> Gill	(208) 8	54-2137	
Acco	unting	Linda Gill	(208) 80	54-2137	

#### COMPANY INFORMATION (continued)

Where are the Company's books and records kept?	C/O Linda Gill, Atlanta, Idaho			
If the system is maintained or operated under a service	e contract.			
a. Who is the contract with?	Dave Gill			
b. When does the contract expire?	Open Ended			
c. What services and rates are included?	Emergency on-Call: Maintenance and			
Repair: Meter Reading: Disconnection and Reconnection				
If electricity is purchased for resale through the system Name of organization Name of owner or operator				
Name of organization	i, from whom is it purchased?			
Name of organization	n, from whom is it purchased?			
Name of organization          Name of organization         Name of owner or operator         Business address         Telephone number ()         Total annual quantity purchased         How many customer complaints were received during	n, from whom is it purchased?			
Name of organization	the year?			
Name of organization	the year?			

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#### **BALANCE SHEET**

		Balance Beginning of Year	Balance at End of Year	increase or (Decrease)
ASSET	8			
100	Utility Plant	340,472	350,062	9,590
107	Construction Work in Progress			
114	Acquisition Adjustment			-
	Subtotal	340,472	350,062	9,590
108	Less: Accumulated Depreciation	(218,090)	(228,417)	(10,327)
	Net Utility Plant	122,382	121,645	(737)
123	Investment in Subsidiaries			
124	Other Investments			-
	Total Investments			-
131	Cash	4,861	13,057	8,196
136	Short-Term Investments	•		
142	Accts./Notes Receivable - Customers	6,201	3,702	(2,499)
143	Other Receivables			<b>_</b>
144	Less: Provision for Doubtful Accts.			
146	Receivables from Assoc. Companies			
150	Materials and Supplies	7,000	7,000	-
166	Prepaid Expenses			-
173	Unbilled Utility Revenue			-
	Total Current Assets	18,062	23,760	5,698
181	Unamortized Debt Discount & Expense			
183	Prelim. Survey & Investigation Chgs.	<u></u>		*
184	Rate Case Expenses		. <u></u>	
186	Other Deferred Charges			
	Total Deferred Charges			

TOTAL ASSETS	140,444	145,405	4,961

#### **BALANCE SHEET**

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		Balance Beginning of Year	Balance at End of Year	increase or (Decrease)
LIABILI	TES AND CAPITAL			
<b>20</b> 1	Common Stock	144,171	144,171	<u> </u>
204	Preferred Stock			
211	Paid in Capital	70,323	22,323	(48,000)
216	Retained Earnings	(131,667)	(113,593)	18,074
	Total	82,827	52,901	(29,926)
221	Long-Term Debt	35,419		
231	Notes Payable to Banks		<u></u>	
231.1	Notes Payable to Others		86,787	
232	Accounts Payable - Trade	22,198	5,717	
232.1	Accounts Payable - Others			
235	Customer Deposits			
235.1	Revenue Billed in Advance			
236	Accrued Federal Income Taxes			
236.1	Accrued Income Taxes - Other			
237	Accrued Interest			
238	Dividends Accrued			
241	Other Taxes Accrued/Withheld			
242	Other Current Liabilities			<u></u>
252	Advances for Construction			
255	Investment Tax Credit			
262	Reserves for Contingencies			
265	Other Liabilities & Reserves			
271	Cont. in Aid of Construction			
	Total	57,617	92,504	
	TOTAL LIABILITIES & CAPITAL	140,444	145,404	(29,926)

#### DETAIL OF UTILITY PLANT ACCOUNTS

Classification	Balance Beginning of Year	Added During Year	Withdrawn During Year	Balance at End of Year
0				EE 462
Organization	55,153			55,153
Franchise & Consents			<u> </u>	
Land & Land Rights	8,145			8,145
Steam Production Plant				<u> </u>
Hydraulic Production Plant	196,238	1,299		197,537
Other Production Plant	10,200			10,200
Transmission Plant	53,737			53,737
Distribution Plant				<u> </u>
General Plant	500	. <u></u>		500
Office Furniture & Equipment		1,187		1,187
Transportation Equipment	16,500	6,387		22,887
Shop Equipment & Tools		717	·	717_
Other Tangible Property				
			<u> </u>	
Total Beginning of Year	340,473	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Total Added During Year	<u> </u>	9,589	<u>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</u>	
Total Withdrawn During Year	XXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		<u>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</u>
Total End of Year	<u> </u>	<u>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</u>	<u>xxxxxxxxxxxxxx</u>	350,062

#### **DETAIL OF DEPRECIATION RESERVE**

#### ACCOUNT 110

Classific	cation	Rate	Balance Beginning of Year	Added During Year	Retired During Year	<b>Balance</b> at End of Year
		Yrs				
311	Steam Production Plant	. <u></u>		<u></u>		
312	Hydraulic Production Plant	<u>5 - 25</u>	135,714	7,310		143,024
314	Other Production Plant	<u>10 - 15</u>	10,200			10,200
343	Transmission Plant					
343.1	Distribution Plant	15	<u> </u>	267		52,540
348	General Plant	15	387	33		420
391	Office Furniture & Equip.	5		119		119
392	Transportation Equip.	5	16,500	639		17,139
<b>394</b>	Shop Equipment & Tools	5		72		72
399	Other Tangible Property	<u></u>				
	Composite Depr. Rate					
	Reserve Balance Beg. of Year		215,074	XXXXXXXX	XXXXXXXXX	<u>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</u>
	Add. to Reserve During Year		XXXXXXXXX	8439.23	XXXXXXXX	XXXXXXXXXXXXX
	<b>Retirements From Reserve</b>		XXXXXXXX	XXXXXXX	<u></u>	<u>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</u>
	Reserve Balance Close of Year		XXXXXXXXX	XXXXXXXX	XXXXXXXXX	223,514
		Not	e: Amortizatio	<b>on of FERC L</b>	<mark>icense Costs</mark> Total	<u>4,901</u> 228,415

#### SIGNIFICANT ADDITIONS TO PLANT

Description	Amount
Electric Switching Equipment	\$_1,298.50
	\$
	\$
	\$
	\$
	\$
	. •
	· · · · · · · · · · · · · · · · · · ·
	\$
	\$
	\$\$
	\$

#### **RETIREMENTS OF PLANT**

Description	Book Cost	Accumulated Description
	\$	\$
	\$	\$
	\$	\$
	\$	\$
	\$	\$
	\$	\$
	\$	\$
	\$	\$
	\$	\$\$

#### STATEMENT OF EARNED SURPLUS

#### ACCOUNT 216

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#### (This statement must be used for all corporations, partnerships and proprietorships)

Amount	
Balance in Surplus Beginning of Year	(131,667)
Balance Transferred from Income Account	18,074
Other Credits	
Dividend Appropriations - Distribution of Earnings	
Other Charges	
Balance in Surplus Close of Year	(113,593)

#### **CAPITAL STOCK**

Class and Series of Stock	No. of Shar <del>es</del> Authorized	Par on Stated Value Per Share	Outstanding Per Balance Sheet Amount	Dividends Paid
Common	144_	100	144171	
<u></u>				
	·-···		·	

#### **DETAIL OF LONG-TERM DEBT**

Class & Series of Obligation	Rate	Outstanding per Balance Sheet	Interest Paid	Accrued Interest
Note Payable Eric Alberdi	12%	57000		
Note Payable Mort Zimmerman	10%	14598	<u></u>	
Nore Payable Israel Ray	10%	15188.97		
		Total	913.54	
		<u></u>		

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#### STATEMENT OF INCOME

	Current Year	Increase (Decrease) Prior Year
Operating Revenues	63,580	(512)
erating Revenue Deductions:		
Operating Expense	31,997	(20,274)
Depreciation	10,327	250
Other Taxes	2,268	(384)
Federal Taxes on Income		<u></u>
Total Revenue Deductions	44,592	(20,408)
Net Operating Revenues	18,987	19,895
Income from Merchandising Jobbing & Contract		, ··
Income from Non-Utility Operations		
Gross income	18,987	19,895
Interest on Long-Term Debt	914	(5,213)
Other Interest Charges		
Net Income	18,074	25,109
DETAIL OF OPERATI	NG REVENUES	
Flat Rate Sales		
Metered Sales Residential		
Metered Sales Commercial		
Other Electricity Sales	<b>**</b>	<u></u>
Sales to Irrigation Customers	· · · · · · · · · · · · · · · · · · ·	<u></u>
Total Operating Revenue		
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#### **DETAIL OF OPERATING EXPENSES**

Maintenance	Current Year	increase (Decrease) Prior Year
Power Generation - Labor	11,729	4,018
Power Generation - Materials & Supplies	168	(5,495)
Buildings, Fixtures & Ground - Labor	····	
Buildings, Fixtures & Ground - M & S	·······	
Transmission Lines		
Distribution Lines	928	(2,320)
Services		····
Meters		<u></u>
Poles		<b></b>
Meter Reading Labor		
Customer Accounting & Collection	<u></u>	
Sales Promotion Expense	·······	·
General Officers Salaries	5,450	(13,547)
General Office Salaries	1,950	1,950
General Office Supplies & Expense	743	(684)
Miscellaneous Expense (Attach Schedule)	10,594	(198)
Rents		
Total Operating Expenses	31,562	(16,276)

#### **OTHER TAXES**

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List by Types	Current Year	Increase (Decrease) Prior Year 130.5	
Property Taxes	2681.5		
Idaho Corp Tax	20	81	
Total Other Taxes	2701.5	49.5	

Detail Of Operating Expenses Attachment to Schedule of Miscellaneous Expenses

Fuel Expenses	961.98
Telephone	439.96
Licenses, dues and fees	265.10
Regulatory Fees	59.00
Professional Fees	6,463.25
Bank Charges	156.76
Travel & Lodging	2,248.32
Total	10,594.37

	Name of Plant	Year Original Construction	Name Plate Rating (kW)	Net Peak Demand (kW)	Total kW Generation
Hydro	Kirby Dam	1907	360		
				······	·····
				<u> </u>	
Internal Combustion			<u> </u>		
		<u></u>	<u> </u>		<u></u>
	·····	·	<u> </u>		

#### SUBMIT SYSTEM MAP INDICATING LINE VOLTAGE AND SHOWING LOCATION AND CAPACITY OF ALL TRANSFORMERS.

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#### ENGINEERING

#### Fast of Distribution Lines

Siza	in Use Beginning of Yser	instailed During Year	Abandonad During Ysar	in Use Cicee of Year
			·	
······································		<u> </u>		
		······		
		·		
		·		
	_ <del>````````````````````````````````````</del>		······································	

#### ELECTRIC STATISTICS

	NUMBER OF BILLS This Year Last Year		KWH SOLD This Year Last Ya	
Metered	07	0.6		Last Year
Residential	ALA	it y	See attac	rheal
Commercial	O	$\sim$		
industrial		· · · · · · · · · · · · · · · · · · ·		
lat Rate			•	
Rasidential	19			
Commercial	6	7		
Industrial			• •	
treat Lighting				
OTALS				

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#### CERTIFICATE

State of Idaho	
County of Ada	

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WE, the undersigned	Israel Ray
and	
of the	Atlanta Power Company, Inc.

utility, on our oath do severally say that the foregoing return has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the return in respect to each and every matter and thing therein set forth, to the best of our knowledge, information and belief.

Chief Officer)

(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

day of September 2007 this NOTARY PUBLIC 10/29/2013 My Commission Expires



excel/gkoch/annual report form for elec 99.00.01.02.03